For Entire Territory Served Community, Town, or City P.S.C. NO.4

I

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 2 Canceling First Revised SHEET No. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge \$5.13 Per month per customer ALL KWH .06620

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month KWH

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OCTOBER thru APRIL

OFF-PEAK HOURS-EST 12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.

MAY thru SEPTEMBER

10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00477

Dated April 1, 2007 KENTUCKY

4/1/2007

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. NO.4 First Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge ALL KWH

\$5.00 Per month per customer .06447 I

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OCTOBER thru APRIL

MAY thru SEPTEMBER

OFF-PEAK HOURS-EST

12:00 NOON TO 5:00 P.M.

.03868

10:00 P.M. TO 7:00 A.M.

10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: August 21, 2006 DATE EFFECTIVE: August 21, 2006

Issued by authority of an Order of the Public SERVICE COMMISSION of Ky. in Case No.: 2005-00187

TIPLE: Manager

Dated: Augus OE1KENTHCKY

**EFFECTIVE** 8/21/2006

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

First Revised SHEET NO. 5 Canceling ORIGINAL SHEET NO. 5

#### CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

## TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.13 per month per customer First 3,000 KWH \$ .07475 Over 3,000 KWH \$ .06903

THREE PHASE WHERE AVAILABLE (N)

> DEMAND CHARGE: Per KW of billing demand \$3.78 T

> ENERGY CHARGE: Customer charge \$5.13 per month per Ι customer

First 3,000 KWH \$ .07475 \$ .06903VCELTED Over 3,000 KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.13 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 11, 2007

OF KENTUCKY

4/1/2007 TITLE: FanagerURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission (1) of Kentucky in Case No. 2006-00477 Dated April 1, 2007

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. ORIGINAL SHEET NO. 5

## CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

### TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.00 per month per

customer

First 3,000 KWH \$ .07280

Over 3,000 KWH \$ .06723

THREE PHASE WHERE AVAILABLE (N)

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per

customer

First 3,000 KWH \$ .07280

Over 3,000 KWH \$ .06723

CANCELLED

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Committee CKY of Ky. in Case No.: 2004-00471

Dated: May 24, 2005 EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

First Revised SHEET NO. 7 Canceling ORIGINAL SHEET NO. 7

## CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches

Schedule III

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

#### CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

\$.06041 I

## MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

# TERM OF CONTRACT

Service under this rate schedule Will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

Issued by authority of an Order of the Public Service Commission UCKY of Kentucky in Case No. 2006-00477 Dated April 1, 2007 FFFCTIVE

4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

NO. 7 ORIGINAL SHEET

## CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches

Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

\$.05883-

MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1. 2005

ISSUED BY: Issued by authority of an Order of the Public Service Committed of the Public Service of Ky. in Case No.: 2004-00471

TITLE: \$27266LIC SERVICE COMMISSION

Dated: May 24, 2005EFFECTIVE

6/1/2005 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

For Entire Territory Served Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Gray, Ky. 40734

First Revised SHEET NO. 9 Canceling ORIGINAL SHEET NO. 9

## CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

## APPLICABLE

In all Territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

#### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

#### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

# RATE

DEMAND CHARGE: Per KW of billing demand \$5.86

ENERGY CHARGE:

ALL KWH

\$.03486 Т

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

ISSUED BY:

PUBLIC SERVICE COMMISSION DATE EFFECTIVE: April OF KENTUCKY

4/1/2007

TITLE: Manage

Issued by authority of an Order of the Public Service Commission SECTION 9 (1)

Dated April 1, 2007 of Kentucky in Case No. 2006-00477

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 SHEET NO. 9 ORIGINAL

#### CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

#### RATE

DEMAND CHARGE: Per KW of billing demand \$5.71 ENERGY CHARGE: ALL KWH

\$.03395

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CANCELLED

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

PUBLIC SERVICE COMMISSION

ISSUED BY: TITLE: Manager OF KENTUCKY Issued by authority of an Order of the Public Service Commission FECTIVE May 24, 2005 of Ky. in Case No.: 2004-00471

Dated:

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4 First Revised SHEET NO. 12 Canceling ORIGINAL SHEET NO. 12

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

# CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

#### APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

#### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

## CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE DEMAND CHARGE: Per KW of billing demand \$3.78

ENERGY CHARGE: All KWH \$ .04398

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE

TITLE: Manager Issued by authority of an Order of the Public Service Commission SECTION 9 (1)

of Kentucky in Case No. 2006-00477 Dated April

PUBLIC SERVICE COMMISSION OF KENTUCKY

April 1, 2007/4/1/2007

PURSUANT TO 807 KAR 5:011

, 2007

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 12

#### CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW.

Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH

\$ .04283 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CANCELLED

DATE OF ISSUE: May 31, 2005

Issued by authority of an Order of the Public Service Commission 6/1/2005

of Ky. in Case No.: 2004-00471

TITLE: Manager

DATE EFFECTIVE: PUBLIC SERVICE COMMISSION

OF KENTUCKY **EFFECTIVE** 

Dated: May 24, 2005PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

For Entire Territory Served Community, Town, or City P.S.C. No. 4 First Revised SHEET NO. 15 Canceling ORIGINAL SHEET No. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

## CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

## APPLICABLE

In all territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

## CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

#### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

# MONTHLY RATE

Consumer Charge: \$ 549.33 Demand Charge: 5.53 per kw of contract demand LED \$ 8.03 per kw for all billing demand in excess of contract demand \$ 0.04006 per KWH Energy Charge:

DATE OF ISSUE: April 11, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: APRIL OF KENTUCKY

ISSUED BY:

TITLE: Manager

EFFECTIVE 4/1/2007

Issued by authority of an Order of the Public Service Communication of Kentucky in Case No. 2006-00477

**SUANT** TO 807 KAR 5:011

Dated April 1, 2007 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Original Sheet No. 15

# CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

## APPLICABLE

In all territory served by the Seller.

## AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

## CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

# MONTHLY RATE

Consumer Charge: \$ 535.00 5.39 per kw of contract demand FD Demand Charge: \$ 7.82 per kw for all billing demand in excess of contract demand 0.03902 per KWH Energy Charge: \$

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

TITLE: MARAGETIC SERVICE COMMISSION ISSUED BY

Issued by authority of an Order of the Public Service Commission KENTUCKY of Ky. in case No.: 2004-00471 DATED: May 24, 2005 EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town, or City P.S.C. No. 4 First Revised SHEET NO. 19

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Canceling ORIGINAL SHEET NO. 19

## CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

# APPLICABLE

In all Territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

#### RATES PER MONTH

Consumer Charge: DEMAND CHARGE;	\$ \$ \$	1,097.63 5.53 per kw of contract demand 8.03 per kw for all billing demand in excess of contract demand	I
Energy Charge:	\$	.03353 PER KWH	I

PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, ETTECTIVE 4/1/2007

Issued by authority of an Order of the Public Service Commission SECTION 9 (1) of Kentucky in Case No. 2006-00477 Dated April 1, 2007

TITLE: Manager PURSUANT TO 807 KAR 5:011

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire TerritoryServed Community, Town, or City P.S.C. No. 4 Original Sheet No. 19

# CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

### APPLICABLE

In all Territory served by the Seller.

#### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

## CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this Schedule will be ANCELLED 60 cycle alternating current and at available nominal voltage.

# RATES PER MONTH

1,069.00 Consumer Charge: \$ DEMAND CHARGE; \$

5.39 per kw of contract demand \$ 7.82 per kw for all billing demand in excess of contract

demand

.03266 PER KWH Energy Charge: \$

DATE OF ISSUE: May 31, 2005

ISSUED BY

Issued by authority of an Order of the Public Service Commission TO 807 KAR 5:011 of Ky. in Case No.: 2004-00471

DATE EPIDETICES ERVICE COMMISSION OF KENTUCKY

TITLE: Manager EFFECTIVE

6/1/2005

Dated: May 24, 2005TION 9 (1)

For Entire Territory Served Community, Town or City

P.S.C.

NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Second Revised SHEET NO. 23

Gray, Ky. 40734

Canceling First Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

#### AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

#### RATE PER LIGHT PER MONTH

Mercury	Var	or La	amps								
1)	175	Watt	<del></del>		\$ 6.66	Per	Lamp	Per	Month	I	
2)	400	Watt			\$ 9.11	Per	Lamp	Per	Month	I	
Other	Lamp	os									
1)	100	Watt	OPEN BOTTOM		\$ 6.67	Per	Lamp	Per	Month	I	
2)	100	Watt	COLONIAL POS	ST	\$ 7.62	Per	Lamp	Per	Month	I	_
3)	100	Watt	DIRECTIONAL	FLOOD	\$ 8.25	Per	Lamp	Per	Month	I CANCELLED	
4)	400	Watt	DIRECTIONAL	FLOOD	\$ 12.80	Per	Lamp	Per	Month	I	
5)	400	Watt	COBRA HEAD		\$ 12.80	Per	Lamp	Per	Month	I	
OND THE ONE	יים ח	מסטזו	CP								

# CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: April 11, 2007

Date Effecti + POSINCE COMMISSION

Title: Manager Issued By: .

OF KENTUCKY **EFFECTIVE** 

Issued by authority of an Order of the Public Service Commission 4/1/2007 of Kentucky in Case No. 2006-00477

Dated April 1, 2000 RSUANT TO 807 KAR 5:011

SECTION 9 (1)

For Entire Territory Served Community, Town or City NO. 4 First Revised SHEET NO. 23

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

# CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

#### AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

### RATE PER LIGHT PER MONTH

 Mercury	y Va	por La	amps								
1)	175	Watt			\$	6.50	Per	Lamp	Per	Month	I
2)	400	Watt			\$	8.87	Per	Lamp	Per	Month	I
Other	Lam	ps									
1)	100	Watt	OPEN BOTTOM		\$	6.50	Per	Lamp	Per	Month	I
2)	100	Watt	COLONIAL PO	ST	\$	7.42	Per	Lamp	Per	Month	I
3)	100	Watt	DIRECTIONAL	FLOOD	\$	8.03	Per	Lamp	Per	Month	I
4)	400	Watt	DIRECTIONAL	FLOOD	\$	12.47	Per	Lamp	Per	Month	I
5)	400	Watt	COBRA HEAD		 \$	12.47	Per	Lamp	Per	Month	I

## CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.

2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.

3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date Effective: June 2, 2006 Date of Issue: June 2, 2006

Title:

Maps BELIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission EFFECTIVE

Case No.: 2005-00187

Dated: June 2, 2006 2/4/2006

**PURSUANT TO 807 KAR 5:011** 

SECTION 9 (1)

21. Billing

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may, after ten (10) days written notice, discontinue service to that member provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Twenty-five Dollars (25.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Twenty-five Dollars (25.00) will be made for reconnecting. service due and payable at the time of such reconnection. If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the premises, service shall not be discontinued until the affected member can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member, in writing, of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance as per 807 KAR 5:006 Section 15.

PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE

MAR 0 1 2001

BUDGET PAYMENT PLAN The Cooperative has a budget payment plan available for its residential Customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the PURSUANT TO 807 KAR 50) estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12

SECTION 9 (1) BY Skowcustomer

months determined as shown below: Budget year

Settlement Month June

7116/2007

SECRETARY OF IT Residential Customers

May - June

Date of Issue, March 1, 2001 Issued By:

Effective Date: March 1, 2001 General Manager

# 29. EQUAL DEPOSITS

Residential Customers will pay equal deposits in these amounts:

- \$ 75.00 for non all electric service
- \$ 150.00 for all electric service

These amounts do not exceed the average bill of residential customers served by the Company and is equal to 2/12 of the average annual bill.

# 30. CALCULATED DEPOSITS.

Commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bimonthly, or 4/12 where bills are rendered quarterly.

# RULES AND REGULATIONS

## F. CLASSIFICATION OF MEMBERS

31. PURPOSE OF CLASSIFICATION
Classification is a means for treating without discrimination, all members having similar characteristics in their use of service.
Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

Date of Issue: March 1, 2001
Issued By:

Effective Date BLM SERVICE COMMISSION General Manager OF KENTUCKY

MAR 01 2001

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: 5/6/20 BUI

SECRETARY OF THE COMMISSION

# RULES AND REGULATIONS

32.	UNDERGROUND	EXTENSION	(CON'T)

<u>Underground</u> <u>Cost</u> <u>Differential</u>

Average Cost of Underground per foot \$5.84 Average Cost of Overhead per foot \$2.75 Average Cost Differential per foot \$3.09

## UNDERGROUND COST COMPUTATION

		ad, & Material or backfilling)	Cost Per Foot
Job Totals (12 Months Endi (Dec. 31, 1991		36,39.35	\$3.84
Estimated Costs	For Trenching	g and Backfilling	\$2.00
Total			\$5.84
	OVERHI	EAD COST COMPUTATION	
Job Totals (12 Months Endi	254,648 Feet	700,553.18	\$2.75

(Dec. 31, 1991)

16. Rock Clause

> An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in cancontinuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Date of Issue: March 1, 2001

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General Manager

OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

By Styland Buy SECRETARY OF THE COMMISSION